

Heller Firm - Matter by Focus Area

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - June 9, 2003

Current Period:	December, 2002 - March, 2003
Total Heller Hours, Current Period:	17,239.9
Total Heller Fees, Current Period:	\$4,548,677

HOURS BILLED									FEES BILLED									% of Fees by Matter
First Fee Application Total Hours Apr-Jul 01	2nd Fee Application Total Hours Aug-Nov 01	3rd Fee Application Total Hours Dec01-Mar02	4th Fee Application Total Hours Apr 02 - Jul 02	5th Fee Application Total Hours Aug 02 - Nov 02	CURRENT BILLING PERIOD Total Hours Dec 02- Mar 03	@ Compare Hrs. 6th to Hrs. 5th	Cumulative Hours To Date April 2001- Mar 2003		First Fee Application Total Fees Apr-Jul 01	2nd Fee Application Total Fees Aug-Nov 01	3rd Fee Application Total Fees Dec01-Mar02	4th Fee Application Total Fees Apr 02 - Jul 02	5th Fee Application Total Fees Aug 02-Nov 02	CURRENT BILLING PERIOD Total Fees Dec 02 - Mar 03	@ Compare Fees 6th to Fees 5th	Cumulative Fees To Date April 2001- Mar 2003		
CPUC, DWR, State of California, ISO and CALPX																		
Federal Filed Rate Case	1,455.1	2,112.4	1,816.6	3,978.6	6,530.1	3,662.5	-2,867.6	19,555.3	\$351,304	\$528,847	\$499,650	\$1,113,815	\$1,914,579	\$967,590	-\$946,989	\$5,375,786		
FERC Docket ER01-889 (Creditworthiness)	188.6	91.7	113.8	56.2	5.7	27.5	21.8	483.5	72,896	35,930	41,374	18,776	2,257	6,419	4,163	177,652		
CPUC Docket 01-03-082	778.0	0.1	59.6	10.4	0.0	0.0	0.0	848.1	237,136	36	23,045	4,032	0	0	0	264,249		
CPUC OII Proceeding	65.9	125.4	686.5	316.0	270.1	186.4	-83.7	1,650.3	24,118	29,076	174,966	91,914	61,373	54,448	-6,925	435,895		
People of State of Ca. v PGE Corp	0	0	10	0	0	0	0.0	9.8	0	0	4074	0	0	0	0	4,074		
Other CPUC and California State Law Matters	133.7	248.3	138.9	148.1	26.6	0.0	-26.6	695.6	46,339	74,351	49,934	49,874	12,189	0	-12,189	232,687		
Sub-total	2,621.3	2,577.9	2,825.2	4,509.3	6,832.5	3,876.4	-2,956.1	23,242.6	\$731,793	\$668,240	\$793,043	\$1,278,411	\$1,990,398	\$1,028,458	-\$961,941	\$6,490,343	37.36%	
POWER PRODUCERS & SUPPLIERS																		
Qualifying Facility Proceedings/Issues	419.4	51.7	17.0	38.4	16.3	43.9	27.6	586.7	138,391	16,178	5,358	\$12,320	\$4,942	\$15,476	10,534	192,665		
Seller/Generator Issues	134.3	9.3	14.3	3.7	0.0	6.1	6.1	167.7	43,386	3,627	5,526	1,450	0	2,940	2,940	56,930		
Sub-total	553.7	61.0	31.3	42.1	16.3	50.0	33.7	754.4	\$181,777	\$19,805	\$10,884	\$13,771	\$4,942	\$18,416	\$13,475	\$249,595	1.44%	
ONGOING REGULATORY MATTERS																		
FERC Docket EL00-95 & Related Dockets/Mtrs (Seeking FERC intervention into Ca. market)	2,132.4	2,500.1	3,511.7	3,079.1	2,990.6	12,383.1	9,392.5	26,597.0	541,547	625,462	908,937	\$798,018	\$798,139	\$3,223,402	2,425,263	6,895,505		
FERC Fact-Finding Investigation	0	0	0	1,353.6	18.4	0.0	-18.4	1,372.0	0	0	0	387,284	4,156	0	-4,156	391,441		
Appeals of FERC Orders - EL00-95	0	0	55	183.6	83.9	37.6	-46.3	360.4	0	0	9717	32,253	11,483	8,536	-2,947	61,989		
FERC Docket RP00-241 (CPUC v. El Paso)	1,668.8	1,288.7	688.5	235.7	85.5	107.3	21.8	4,074.5	452,738	342,035	211,505	82,135	28,089	42,414	14,324	1,158,916		
FERC Dockets RP01-484&486 (El Paso Capacity Related Complaints)	14.0	4.6	0.9	0	0	0	0.0	19.5	0	1,298	95	0	0	0	0	0		
FERC Order 637 & Dockets RP99-507, RP00-139, RP00-336 (El Paso Compliance Filing)	21.1	13.4	2.3	100.0	1.3	1.2	-0.1	139.3	6,994	4,415	799	30,152	456	421	-35	43,237		
FERC Docket RP97-288 (Transwestern Pipeline)	0.4	27.6	0.3	0	0	0	0.0	28.3	133	6,299	100	0	0	0	0	6,532		
Other FERC Gas Dockets/Matters	5.5	0.3	1.6	2.0	0.0	0.0	0.0	9.4	1,805	100	418	702	0	0	0	3,025		
Other FERC Electric Proceedings	0	0	0	0	553.7	133.4	-420.3	687.1	0	0	0	0	155,673	42,558	-113,115	198,231		
CPUC Prudence Review (ATCP Proceeding)	298.0	515.3	504.1	413.2	379.2	200.6	-178.6	2,310.4	100,541	150,694	155,677	105,780	99,625	54,157	-45,468	666,475		
Ca.Electr.Generating Fac.Standards (R0211039)	0	0	0	0	0	100.2	100.2	100.2	0	0	0	0	0	26,978	26,978	26,978		
Sub-total	4,140.2	4,350.0	4,764.7	5,367.2	4,112.6	12,963.4	8,850.8	35,698.1	\$1,107,960	\$1,130,303	\$1,287,248	\$1,436,325	\$1,097,622	\$3,398,465	\$2,300,844	\$9,457,923	54.44%	

Heller Firm - Matter by Focus Area

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - June 9, 2003

Current Period:	December, 2002 - March, 2003
Total Heller Hours, Current Period:	17,239.9
Total Heller Fees, Current Period:	\$4,548,677

OTHER MATTERS

	First Fee Application Total Hours Apr-Jul 01	2nd Fee Application Total Hours Aug-Nov 01	3rd Fee Application Total Hours Dec01-Mar02	4th Fee Application Total Hours Apr 02 - Jul 02	5th Fee Application Total Hours Aug 02 - Nov 02	CURRENT BILLING PERIOD Total Hours Dec 02- Mar 03	@ Compare Hrs. 6th to Hrs. 5th	Cumulative Hours To Date April 2001- Mar 2003	First Fee Application Total Fees Apr-Jul 01	2nd Fee Application Total Fees Aug-Nov 01	3rd Fee Application Total Fees Dec01-Mar02	4th Fee Application Total Fees Apr 02 - Jul 02	5th Fee Application Total Fees Aug 02-Nov 02	CURRENT BILLING PERIOD Total Fees Dec 02 - Mar 03	@ Compare Fees 6th to Fees 5th	Cumulative Fees To Date April 2001- Mar 2003	% of Fees by Matter
City of Santa Cruz	0	0.5	5.3	0	0	0	0.0	5.8	0	140	1,758	0	\$0	\$0	0	1,898	
Utility General Insurance Advice	0	55.8	8.6	32.8	49.5	30.2	-19.3	176.9	0	18,836	2,956	11,736	17,947	11,871	-6,076	63,346	
Modesto Irrigation District v. Destec	0	3.2	1.3	3.5	0.6	5.5	4.9	14.1	0	1,214	627	1,687	73	2,559	2,485	6,160	
Richard D. Wilson v. PGE & PGE Corp.	13.2	0	0	0	0	0	0.0	13.2	2,464	0	0	0	0	0	0	2,464	
Claims re Missing London Markets	0	2.1	53.2	133.2	2.8	12.7	9.9	204.0	0	832	7,918	17,747	1,109	4,967	3,858	32,573	
General Corporate Issues	12.6	0.0	2.2	2.0	0.0	0.0	0.0	16.8	5,239	0	1,010	918	0	0	0	7,167	
Other Advice, Consult., Research re Energy Issu	23.9	18.6	218.7	111.6	181.5	0.0	-181.5	554.3	8,911	8,003	85,228	39,049	68,987	0	-68,987	210,177	
Abbell Credit Corp et al v Bank of America	0	0	0	155.1	0.0	34.8	34.8	189.9	0	0	0	56,081	0	14,047	14,047	70,128	
Nuclear Electric	0	0	0	0	1.4	0.0	-1.4	1.4	0	0	0	0	580	0	-580	580	
Labor and Employment Advice	0	0	0	0	0	24.3	24.3	24.3						10,716	10,716	10,716	
Boston Properties v. PG&E	0	0	0	0	0	8.7	8.7	8.7						3,561	3,561	3,561	
Wayne Roberts v. PG&E	0	82.8	17.1	0	0	0	0.0	99.9	0	26,077	5,142	0	0	0	0	31,219	
Sub-total	49.7	163.0	306.4	438.2	235.8	116.2	-119.6	1,309.3	\$16,614	\$55,102	\$104,639	\$127,217	\$88,695	\$47,721	-\$40,974	\$439,988	2.53%

GENERAL BANKRUPTCY
MATTERS

Ancillary BK Services Related to Other Matters and Administration	273.4	168.5	114.5	19.8	14.6	22.5	7.9	613.3	91,125	58,045	44,414	\$4,200	\$2,977	\$4,601	1,624	205,362	
Bankruptcy Employment and Fee Applications	93.4	653.2	459.4	350.8	265.8	211.4	-54.4	2,034.0	38,064	184,400	113,355	\$79,750	62,352	51,017	-11,336	528,938	
Sub-total	366.8	821.7	573.9	370.6	280.4	233.9	-46.5	2,647.3	\$129,189	\$242,445	\$157,769	\$83,951	\$65,329	\$55,617	-\$9,712	\$734,300	4.23%

Rounding differences
Discrepance electronic transmission to fee app

TOTAL	7,731.7	7,973.6	8,501.5	10,727.4	11,477.6	17,239.9	5,762.3	63,651.7	\$2,167,333	\$2,116,325	\$2,355,607	\$2,939,674	\$3,246,986	\$4,548,677	\$1,301,691	\$17,374,603	100.00%

Vol. Reduction after filing of 1st fee application (53,094) (53,094)

Disallowed Fees (18,466) 5,842 (12,624)

Adjusted Fees \$2,095,773 \$2,122,167 \$2,355,607 \$2,939,674 \$3,246,986 \$4,548,677 \$17,308,885

Order dtd Order dtd Order dtd Order dtd Order dtd

11/21/2001 02/27/2002 07/08/2002 10/29/2002 02/28/2003